			P.S.C. Ky No.
			Cancels P.S.C. Ky No.
	SHELBY ENE	RGY COOPERATIVE, IN	С
		of	
s.	SHELBYVI	LLE, KENTUCKY 40065	
	RATES, RULES AND RE	GULATIONS FOR H	FURNISHING
		at	
Сс	ounties of: Shelby, Henry, 7	Frimble, Carroll, Owen, Fra	nklin,
	Oldham, Jefferso	on, Spencer, and Anderson	
			CANCELLED
			OCT 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSIC
Fil	ed with PUBLIC SERVIC	CE COMMISSION	N OF KENTUCKY
Issued	June 11, 1997	Effective	June 4, 1997
			ergy Cooperative, Inc.
	PUBLIC SERVICE COMMISSION OF KENTUCKY	Issued By Shelby Ene	- To
	PUBLIC SERVICE COMMISSION OF KENTUCKY · EFFECTIVE JUN 04 1997	By Dudly	(Name of Utility) Betton, J.
	• EFFECTIVE	By Dudley Bo	(Name of Utility) Betton, J.

	FOR	All Territory Served	
	P.S.C. No.	8	
	1st Revised	SHEET NO.	1
elby Energy Cooperative, Inc. Snelbyville, Kentucky	CANCELLING I	P.S.C. NO.	8
Name of Issuing Corporation			
	Original	SHEET NO.	1
RULES AND REGULATIONS			

# 1. SCOPE

This schedule of Rules and Regulations is hereby made a part of all contracts for electric service
 (T) received from Shelby Energy Cooperative Inc., hereinafter referred to as the Cooperative, and applies to all service received, whether such service is based upon a contract, agreement, signed application, or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and rules. Regulations are on file at the Cooperative's office and can be obtained there from Cooperative personnel. All Rules and Regulations shall be in effect so long as they do not conflict with Public Service Commission Rules and Regulations.

## 2. **REVISIONS**

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed
 from time to time after approval by Shelby Energy Cooperative, Inc.'s Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations.

## 3. <u>SERVICE AREA</u>



The Cooperative furnishes electric power supplied in portions of Shelby, Henry Translet, MISSION Carroll, Oldham, Franklin, Owen, Spencer, Anderson, and Jefferson Counties.

## 4. AVAILABILITY

Available to all members of the Cooperative as specified in the tariff sheets and classifications of service.

## 5. AVAILABILITY OF SERVICE TO DELINQUENT MEMBERS

FEB 1 5 1993

If an application is received by a person residing with a delinquent member at the premises where power was supplied to the delinquent member, the application will be denied on the in 5000 grounds that the applicant is applying as the agent of the delinquent member. SECTEN 9(1)

DATE OF ISSUE:

**ISSUED BY:** 

January 13, 1998	EFFECTIVE DATE:	February 13, 1998
Judh Botton . In.	President & General Manager	Shelbyville, KY 40065
Name of Officer	Title	Address

	FOR	All Territory Served	
	P.S.C. No.	8	
	Original	SHEET NO.	2
helby Energy Cooperative, Inc. helbyville, Kentucky	CANCELLING	7	
Name of Issuing Corporation			
		SHEET NO.	
RULES AND REGULATIONS			

#### 6. EASEMENTS

Each member, together with his/her spouse and all other real estate title owners, shall grant or convey to the Cooperative, without cost, any permanent easements reasonably required by the Cooperative to provide electric service to that member for the installation, maintenance, and operation of the Cooperative's electrical distribution system, both existing and future, with right of ingress and egress for these purposes over the Member's property, provided such electrical distribution system is located on real estate owned, rented, or otherwise controlled by the member. The failure or refusal to convey such easements shall constitute grounds for discontinuing service.

## 7. RIGHT OF ACCESS

Each member shall, at the time of application provide the Cooperative with permits or shall sign right-of-way easements furnished by said Cooperative. The Cooperative shall at all reasonable hours have access to meters, service connections, and other property owned by it and located on the consumer's premises for purposes of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending, and maintaining on, over, or under such lands and premises, or removing therefrom its electrical distribution system, new or existing lines, wires, poles, anchors, and other necessary parts.

Any employee or agent of the Cooperative whose duties require him/her to enter the consumer's ( premises shall wear a distinguishing uniform or insignia, identifying him/her as an employee of the Cooperative, or carry on his/her person a badge or other identification which will identify them as an employee or agent of the Cooperative, the same to be shown upon requestANCELLED

## 8. NO PREJUDICE OF RIGHTS

KENTUCKY PUBLIC SERVICE COMMISSION

OCT 0 1 2013

Failure by the Cooperative to enforce any of the terms of these Rules and Regulations shall not be deemed as a waiver of the right to do so.

UBLIC SERVICE COMMISSION OF KENTLICKY EFFECTIVE

JUN 04 1997

DATE OF ISSUE:

**ISSUED BY:** 

June 11, 1997
Dadle Bitton On
Name of Officer

EFFECTIVE DATE: President & General Manager

Title

BY: Storman (Contraction) By: Storman (Contr

	FOR	All Territory	Served
	P.S.C. No.	9	
Challey Energy Cooperative Inc.	1st Revised	SHEET NO.	3
Chelby Energy Cooperative, Inc. Nelbyville, Kentucky	CANCELLING I	P.S.C. NO.	8
Name of Issuing Corporation			
	Original	SHEET NO.	3
RULES AND REGULATIONS			

#### 9. APPLICATION OF ELECTRIC SERVICE

Each prospective member and/or spouse desiring electric service will be required to sign the Cooperative's form of "Application for Membership and Electric Service". Also, where applicable, the prospective consumer must sign a contract pertaining to their particular service. The prospective consumer must provide the Cooperative with all necessary electrical permits and fully executed right-of-way easements for his/her property, and all necessary load information at the time of application for service. The consumer may be required to furnish his/her Social Security number, phone number, permanent address, place of employment, and name of spouse.

#### 10. (T) MEMBERSHIP

- No member may hold more than one membership in the Cooperative. Discontinuance of service (T)
- will automatically terminate membership. Membership is not transferable from one member to (T)
- **(T)** another.

#### 11. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes or labor troubles, or by action of the elements, or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

#### 12. NON-STANDARD SERVICE

The member or consumer shall pay the cost of any special installation necessary to meet his/her requirements for service at other than standard voltage, or for the supply of closer voltage CANCELLED regulation than required by standard practices.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SERVICE COMMISSION

**NCT 0 1 2013** 

KENTUCKY PUBLIC

OCT 23 1997

DATE OF ISSUE

**ISSUED BY:** 

September 23, 1997	EFFECTIVE BATE TO 807 688 501 23, 1997
Judle Botton . Y.	President & General Managerhan Shelbyville, KY 40065
Name of Officer	Title SECRETARY OF THE COMMISSION Address

		FOR	All Territory	Served
		P.S.C. No.	8	
	PUBLIC SERVICE COMMISSION OF KENTUCKY	Original	SHEET NO.	4
helby Energy Cooperative, Inc.	EFFECTIVE	CANCELLING	CANCELLING P.S.C. NO.	
Name of Issuing Corporation	JUN 04 1997			
RULES	AND REGULANT TO SOZ KAR 5:011, SECTION 9 (1)		SHEET NO.	
	BY: Stephand But SECRETARY OF THE COMMISSION			

#### 13. BILLING

The Cooperative's billing period and billing procedures are as specified in the applicable rate schedule/tariff for electric service. Failure to receive the bill will not release the consumer from payment obligation.

#### 14 DEPOSITS

The Cooperative may require a minimum cash deposit or other guaranty to secure payment of bills except for consumers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the consumer's bill, except that no refund or credit will be made if the consumer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a consumer's showing of satisfactory credit or payment history, and required deposits will be returned after one (1) year if the consumer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the consumer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the consumer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the consumer.

Residential/Commercial consumer's deposit shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar consumers and premises in the system. The deposit amount shall not exceed 2/12 of the consumer's actual or estimated annual bill where bills are rendered monthly.

CANCELLED In determining whether a deposit will be required or waived, the following criteria will be considered: OCT 0 1 2013

> KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE:

June 11, 1997

**EFFECTIVE DATE:** 

June 4, 1997

**ISSUED BY:** 

Name of Officer

President & General Manager Title

Shelbyville, KY 40065

Address

			FOR	All Territory Served	
			P.S.C. No.	9	
			1st Revised	SHEET NO.	5
	lby Energy Cooperative, Inc. Ibyville, Kentucky		CANCELLING	P.S.C. NO.	8
	Name of Issuing Corporation		Original	SHEET NO.	5
		RULES AND REGULATIONS	<u></u>		

#### 14. DEPOSITS (continued)

- 1. Previous payment history with the Cooperative. If the consumer has no previous history with the Cooperative, statements from other utilities, banks, etc. may be presented by the consumer as evidence of good credit.
- 2. Whether the consumer has an established income or line of credit.
- 3. Length of time the consumer has resided or been located in the area.
- 4. Whether the consumer owns property in the area.
- 5. Whether the consumer has filed bankruptcy proceedings within the last seven years.
- 6. Whether another consumer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.
- (T) 7. Whether the member has a satisfactory credit record and rating as reported by credit bureaus/agencies.
- (T) 8. Whether the member has been found to have previously diverted or tampered with service.

If a deposit is held longer than 18 months, the deposit will be recalculated at the consumer's request based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential consumer or 10% for a non-residential consumer, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.

#### 15. LEVELIZED (BUDGET) BILLING

Levelized/Budget Billing is available to all residential customers. The Levelized Payment Plan for each account is determined by:

1. A. For consumers on service with twelve (12) month's usage history, the charges for the past twelve (12) month's usage will be totaled.

> For consumers with less than twelve (12) month's usage history, the available monthly charges for usage plus monthly charges from previous usage history to equal twelve (12) consecutive month's usage will be totaled. If no previous usage history is available, the remaining month's charges will be Elemented VICE COMMISSION Cooperative based on the electric needs of the service location.

DATE OF ISSUE:	September 26, 2001	EFFECTIVE DATE:	October 262.002001
ISSUED BY:	Dudle Botton On	President and CEO	Shelbyville, KY 40065 5011
	Name of Officer	Title	AGECTION 9 (1)
			BY: <u>Stephand</u> BULL SECRETARY OF THE COMMISSION

						FOR	All Territory	Serv
						P.S.C. No.	8	_
bu Essa				PUBLIC SER	VICE COMMISSION	Original	SHEET NO.	6
by Ener byville,		perative ky	e, Inc.	OF	KENTUCKY FECTIVE	CANCELLI	NG P.S.C. NO.	7
	Name	e of Issuir	ng Corporation	JUN	04 1997		SHEET NO.	
			RULES	ANDURSTANT	0 309 KAR 5:011.			
15.	LEV	ELIZEI	D (BUDGET) BILI	BY: <u>Stecha</u> LING SECONTRA	BUL Edite commission			
	1.	A.	twelve (12) const totaled. If no protect the Cooperative	secutive month' evious usage hi based on the ele	to an established sets s usage from previous story is available, t ectric energy needs	ous usage his he charges w of the service	story will be vill be estimated ce location.	-
				-	new service locatio e electric energy ne			ted
		B.	for the account.	Accounts with usage indicates t	2). This amount we estimated payment hat the account will	ts will be mo	nitored monthly	
		C.	of charges added having a catch-u	l, keeping a tw p month. Estin e indicates that t	nonth of charges is elve (12) month cu nated accounts will the account will no	rrent average be monitore	e, thereby never ad monthly and	
	2.		monthly bill will r ber's account, inclu				the status of the	•
	3.		sumer agrees to mal he total balance, if	~ 1 ~		the agreeme	ent will be voide	d
	4.		agreement remains nember's failure to		•		Cooperative or CANCELLI	
16.	PAR	TIAL P	AYMENT PLAN				OCT 0 1 20 KENTUCKY PUE SERVICE COMMIS	3LIC
			who are unable to p rangements for a pa		•			
E OF IS	SUE:		June 11, 1997		EFFECTIVE DATE:	Jur	ne 4, 1997	
JED BY		9	D. I. P. Mar. 1	President	& General Manager	r Shelbvvi	ille, KY 40065	

Name of Officer

L

Title

Address

		FOR	All Territory	Served
		P.S.C. No.	8	-
		Original	SHEET NO.	7
Chelby Energy Cooperative, Inc. nelbyville, Kentucky	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	CANCELLING P.S.C. NO.		7
Name of Issuing Corporation				
	JUN 04 1997	-	SHEET NO.	
RULES	AND REGULATIONS PURSUANT TO 807 KAR 5011			
	SECTION 9 (1)			
16. PARTIAL PAYMENT PLAN	ContinuestereTARY OF THE COMMISSION			

appear in person within the ten (10) day notice period to negotiate the partial payment plan to avoid collection of the bill or disconnection of the service.

The Cooperative shall negotiate and accept reasonable partial payment plans. The partial payment plan shall be mutually agreed upon and permit the consumer to become current in payment of the account within a timely manner. Should the partial payment plan extend for a period of longer than 30 days, the plan must be in writing and signed by the consumer. In addition to the payment of the current bill, the consumer may be offered an option of payment arrears by one (1) payment per month or more than one (1) payment per month. The consumer will be allowed to make additional payments or larger payments, at any time, in order to become current. The Cooperative will not negotiate a partial payment plan with a consumer who is delinquent under a previous partial payment plan.

# 17. CERTIFICATE OF NEED FROM DEPARTMENT FOR SOCIAL INSURANCE

Upon written certification from one of the Kentucky Department for Social Insurance offices, a consumer who is eligible for energy assistance under the Department's guidelines or is certified as being in genuine financial need, defined as any household with gross income at or below 130% of the poverty level, and who has been given a ten (10) day notice for nonpayment of his/her electric bill rendered between November 1 and March 31 and who presents such notice to the Department for Social Insurance, shall be allowed thirty (30) days in addition to such ten (10) day notice period in which to negotiate a partial payment plan with Shelby Energy provided such certification is delivered to Shelby Energy during the initial ten (10) day notice period by the applicant in person, by his/her agent, by mail, or by telephone call from an employee of the ELLED Department of Social Insurance. The thirty (30) day period shall begin to run at the end of the tenth day of the ten (10) day period.

When the consumer exhibits good faith by offering to make a present payment commensurate MISSION with his or her ability to do so and by agreeing to a repayment schedule which would permit the consumer to become current in the payment of his or her electric bill in a timely manner but no later than October 15, Shelby Energy will accept such partial payment plan. Shelby Energy

ISSUED BY:

DATE OF ISSUE:

June 11, 1997	EFFECTIVE DATE:	June 4, 1997
Dudle Botton h.	President & General Manager	Shelbyville, KY 40065
Name of Officer	Title	Address

		FOR	All Territory	Served
	PUBLIC SERVICE COMMISSION OF KENTUCKY	P.S.C. No.	8	
	EFFECTIVE	Original	SHEET NO.	8
Shelby Energy Cooperative, Inc. elbyville, Kentucky	JUN 04 1997	CANCELLING	P.S.C. NO.	7
Name of Issuing Corporation	PURSUANT TO 807 KAR 5:011. SECTION 9 (1)		SHEET NO.	
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#### 17. CERTIFICATE OF NEED FROM DEPARTMENT FOR SOCIAL INSURANCE (continued)

will also inform the consumer on the reverse side of the (10) day notice of the telephone number and address of the nearest office of the Kentucky Cabinet for Human Resources, Department of Social Insurance.

#### 18. LOCATION OF METERS

Meters shall be easily accessible for reading, testing, and making necessary adjustments and repairs and shall be located at a site designated by Shelby Energy.

#### 19. MONITORING OF CONSUMER USAGE

If a customer is discovered to have an unusual deviation in his/her monthly usage, the Cooperative will contact that customer to investigate that unusual deviation and offer energy auditing services to assist in determining the source of the deviation.

The Cooperative utilizes computer programs to flag unusual deviations in a consumer's usage on consumer accounts. KWH readings are also compared to the previous month's reading to assure that the new reading is at least greater than the previous reading. Any extremely large variations are also marked at this time.

The computer programs used to monitor unusual deviations are:

- A. Data Entry Exception History: Immediately upon completion of data entry of new kWh readings, an exception listing appears which flags any readings that do not conform to previously set standards. Those standards are:
  - 1. Attempt to enter a five digit reading to an account where only a four dial meter installed. OCT 0 1 20



- 2. A reading which would generate a bill for over 5,000 kWh fcr alFactoring MMISSION
- 3. A reading which is lower than the previous month's reading.

DATE OF ISSUE:	June 11, 1997	EFFECTIVE DATE:	June 4, 1997
ISSUED BY:	Dintle Better J.	President & General Manager	Shelbyville, KY 40065
	Name of Officer	Title	Address

Form for filing Rate Schedule

Form for filing Rate Schedule	FOR All Territory Served	
	Community, Town or	City
	P.S.C. No.	8
	1st Revised Sheet No.	9
Shelby Energy Cooperative, Inc.	Canceling P.S.C. No.	8
Shelbyville, KY	Original Sheet No.	9
Name of Issuing Corporation		

#### RULES AND REGULATIONS

#### 19. MONITORING OF CONSUMER USAGE (continued)

High-Low Exception Report: Before the monthly bill calculations, a high-low exception Β. report is run which flags any readings which would generate a bill usage 50% higher or 50% lower than the average of the three preceding months or the corresponding month one year ago.

If an unusual deviation cannot be readily determined, such as a keypunch error, the source document is checked to determine cause for excepting listing.

If the cause for unusual deviation cannot be identified from available documents, a meter reader is dispatched to obtain a new reading. This reading is then compared to the reading previously entered to determine variance.

#### 20. **RECONNECTION CHARGE:**

When service has been disconnected for other than non-payment of delinquent bill and the Cooperative is requested to reconnect at the same location, a thirty-five dollar (\$35.00) R reconnect fee will be charged if reconnected outside the regular working hours.

#### 21. COLLECTION OF DELINQUENT ACCOUNTS:

Should it become necessary for the Cooperative to send a representative to the consumer's premises for collection of a delinquent account, there may be a service call charge of thiry dollars (\$30.00) assessed if service is terminated, the bill is paid in the course of the trip, or payment CIANCELLED arrangements are made. The charge can only be made once in a billing period. The charge will be due and payable at the time such delinquent account is collected. OCT 0 1 2013

In the event a member is disconnected for non-payment of a delinquent account and requests EDVICE CONTINUED COMMISSION reconnection during regular working hours, a thirty-five dollar (\$35.00) service call charge and a and a thirty dollar (\$30.00) collection fee will be assessed for a total amount of sixty-five dollars (T) (\$65.00). After regular working hours, the service call charge will be seventy-five dollars (\$75.00). (I)

DATE OF ISSUE:	July 30, 2010 DATE E	KENTUCKY
ISSUED BY:	Delira 4. Martin	
	Name of Officer	TARIFF BRANCH
		Bunt Kirtley
		EFFECTIVE
		8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule

FOR	All Territory Served	
	Community, Town or C	ity
P.S.C. No.		8
1st Revise	d Sheet No.	10
Canceling	P.S.C. No.	8
<b>Original St</b>	neet No.	10

KENTUCKY PUBLIC SERVICE COMMISSION

Shelby Energy Cooperative, Inc. Shelbyville, KY

Name of Issuing Corporation

#### RULES AND REGULATION

#### 22. CHECKS RETURNED - UNHONORED BY BANK

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter, stating the amount of the check and reason for its return. Returned checks will then be considered the same as a delinquent account, and if payment is not received for the check within ten (10) business days after notification, service may be discontinued as prescribed under the section of Rules #16, 17, #21 and #25 dealing with unpaid accounts. A \$25.00 service charge shall be added to all returned unhonored checks. (I) The Cooperative shall have the right to refuse to accept checks in payment of an account from any consumer that has demonstrated poor credit risk.

#### 23. TAMPERING

If meters or other property belonging to the Cooperative are tampered on interfered with, the consumer being supplied through such equipment shall pay the amount which the Cooperative may estimate is due for service rendered, but not registered on the Cooperative's meter and for such replacement and repairs as are necessary, as well as for costs of inspection, investigation, and protective installations.

#### 24. NOTICE OF TROUBLE

The consumer shall give immediate notice at the office of the Cooperative of any interruption or irregularities or unsatisfactory service and of any defects known to the consumer.

The Cooperative may, as of deems necessary, suspend supply of electrical energy to any CANCELLED consumer or consumers for the purpose of making repairs, changes or improvements upon an CANCELLED part of its system.

#### 25. DISCONTINUANCE AND REFUSAL OR TERMINATION OF SERVICE

Any member desiring service discontinued or changed from one address to another shall give the Cooperative three (#) days' notice, in person, writing, or telephone, provided such notice does not violate contractual obligations or tariff provisions. The consumer shall not be responsible for charges for service beyond the three (3) day notice period if the consumer provides responsible for the consumer provides

charges for ser	vice beyond the three (b) day notic	Period in the consumation of the com	AISSION_
DATE OF ISSUE:	July 30, 2010	DATE EFFECTIVE: AFFE.R. DEROUE	OR
ISSUED BY:	Delira 4. M Name of Officer	TITLE: President & CEOH	
		EFFECTIVE	
		8/1/2010 PURSUANT TO 807 KAR 5:011 SE	CTION 9 (1)



			FOR	All Territory	Serve	
			P.S.C. No.	8		
		PUBLIC SERVICE COMMISSION	Original	SHEET NO.	11	
	rgy Cooperative, Inc. Kentucky	OF KENTUCKY EFFECTIVE	CANCELLING	9 P.S.C. NO.	7	
	Name of Issuing Corporation	JUN 04 1997		SHEET NO.		
	R	ULES AND AREGULATIONS.				
	access to the meter during the notice period. If the consumer notifies the utility of their request for termination by telephone, the burden of proof is on the consumer to prove that service termination was requested if a dispute arises. The Cooperative may refuse or discontinue to serve an applicant or consumer under the following conditions:					
	discontinue or re- Regulations with applicant to comp Commission. Af	ce with its Rules and Regulations. Ho fuse service to any consumer or application out first having made reasonable effor- ply with the Rules and Regulations as a ther such effort on the part of the Cooper efused only after the member shall have	ant for violation of t to induce the co filed with the Pub erative, service m	of its Rules and nsumer or olic Service ay be	d	

- B. When a dangerous condition is found to exist on the member's or applicant's premises, the service shall be discontinued without notice or refused, provided that the Cooperative notify the consumer or applicant immediately of the reasons for the discontinuance of D refusal and the corrective action to be taken by them before service can be installed or restored. OCT 0 1 2013
- C. When a consumer or applicant refuses or neglects to provide reasonable access for the purposes of installation, operation, meter reading, maintenance, or removal of the Cooperative's property, employees or agents of the Cooperative may discontinue or refuse service only after the consumer or applicant shall have been given at least fifteen (15) days written notice of such intention.

KENTUCKY PUBLIC

D. The Cooperative may not furnish service to any applicant when such applicant is indebted to the Cooperative for service furnished until such applicant shall have paid such indebtedness or negotiated a satisfactory agreement.

DATE OF ISSUE:	June 11, 1997	EFFECTIVE DATE:	June 4, 1997	
ISSUED BY:	Dudle Bottom . h.	President & General Manager	Shelbyville, KY 40065	
-	Name of Officer	Title	Address	

	FOR	All Territory	Served
	P.S.C. No.	8	
	1st Revised	SHEET NO.	12
Shelbyville, Kentucky	CANCELLING	P.S.C. NO.	8
Name of Issuing Corporation			
	Original	SHEET NO.	12
RULES AND REGULATIONS			

#### 25. DISCONTINUANCE AND REFUSAL OR TERMINATION OF SERVICE (continued)

- E. The Cooperative may refuse or discontinue service to a member or applicant if the consumer or applicant does not comply with state, county, or other codes, rules, and regulations applying to such service.
- F. THE COOPERATIVE MAY DISCONTINUE SERVICE UNDER THE FOLLOWING CONDITIONS:

For non-payment of bills. However, the Cooperative shall not discontinue service to any member for non-payment of bills (including extra charges) without first having made reasonable effort to induce the member to pay same. The consumer shall be given at least ten (10) days written notice, but the disconnect shall not be effective for twenty-seven (27) days after the mailing date of the original bill. Such termination notice shall be exclusive of and separate from the original bill. If, prior to discontinuance of service, there is delivered to the Cooperative office or to its employees empowered to discontinue service, payment of the amount in arrears, the discontinuance of service shall not be made, or where a written certificate is filed signed by a physician, a registered nurse, or a public health officer, stating that in the opinion of the person making the certification, discontinuance of service will aggravate an existing illness or infirmity on the affected premises, service shall not be discontinued until the affected resident can make other living arrangements or until thirty (30) days elapse from the time of the Cooperative's notification to the member in writing of the existence of local, state, and federal programs providing for the payment of the Cooperative bills under certain conditions and of the offices to contact for such possible assistance. The written notice for any discontinuance of service shall advise the consumer of his/her rights to dispute structure as the south OF KENTUCKY discontinuance. EFFECTIVEOCT 0 1 2013

#### 26. INSPECTIONS

(T) Shelby Energy Cooperative, Inc. shall not initiate new permanent electric service until the required certificate of approval has been issued by a certified electrical us period section 9(1) by local or state laws.

OF THE COMMISSION

1998

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FE:B

JCKY PUBLIC COMMISSION

DATE OF ISSUI

ISSUED BY:

SUE:	January 13, 1998	EFFECTIVE DATE:	February 13, 1996
	Ducthe Betton . h.	President & General Manager	Shelbyville, KY 40065
	Name of Officer	Title	Address

FOTILE DATE.

		FOR	All Territory Serve	
	PUBLIC SERVICE COMMISSION OF KENTUCKY	P.S.C. No.	8	
	EFFECTIVE	Original	SHEET NO.	13
Shelby Energy Cooperative, Inc. helbyville, Kentucky	JUN 04 1997	CANCELLING P.S.C. NO.		7
Name of Issuing Corporation	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)		SHEET NO.	
RULE	SANEY: RECEIPTANDO IBSU			

A member or consumer requesting temporary service may be required to pay all cost of construction, removing, connecting, and disconnecting service. Construction contractors, camps, campsites, barns, barnsites, sawmills, oil wells, carnivals, fairs, camp meetings, etc., after making application for service, will be provided service after they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit for estimated kWh usage.

Upon termination of temporary service, the payment paid on estimated usage will be adjusted to actual usage and either a refund or additional billing will be issued to such temporary member or consumer.

Temporary service used for such construction may only be utilized for a period not to exceed twelve (12) months after which time the service will be disconnected unless a written extension of time is obtained from the Cooperative.

## 28. CONSUMER'S LIABILITY

The consumer shall assume full responsibility for service upon his/her premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances thereon used in connection with service. Consumer shall indemnify, hold harmless and defend the Cooperative against all claims, demands, cost or expense for loss, damage, or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the CELLED transmission or use of electricity by consumer at or on the consumer's side of point of delivery.

#### 29. PROTECTION OF THE COOPERATIVE EQUIPMENT

OCT 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION

The consumer shall protect the equipment of the Cooperative on his/her premises and shall not interfere with or alter or permit interference with or alteration of the Cooperative's meter or other property except by duly authorized representatives of the Cooperative.

For any loss or damage to the property of the Cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuses by the consumer or other unauthorized persons, the

DATE OF ISSUE:	June 11, 1997	EFFECTIVE DATE:	June 4, 1997
ISISUED BY:	Dudle Botton Q.	President & General Manager	Shelbyville, KY 40065
	Name of Officer	Title	Address

	1	FOR	All Territory	Served
		P.S.C. No.	8	
Shelby Energy Cooperative, Inc.	OF KENTUCKY	Original	SHEET NO.	14
Chelbyville, Kentucky	EFFECTIVE	CANCELLING	3 P.S.C. NO.	7
Name of Issuing Corpora	JUN 04 1997			
			SHEET NO.	
	RULES AND REGULATION STAR 5:011.			
	BY: Stephand BUU SECRETARY OF THE COMMISSION			
29. <b>PROTECTION OF</b> 7	THE COOPERATIVE EOUIPMENT (continued)			

cost of the necessary replacement and repairs shall be paid for by the consumer. After proper negotiations with the Cooperative and if unable to reach an agreement, a court of law having jurisdiction over the parties shall determine the cost.

#### 30. POINT OF DELIVERY

- 1. A. Approval shall be obtained from the Cooperative as to the proper location for a service entrance.
  - B. Service entrances will be located on the exterior of the building nearest to the Cooperative's lines. For members desiring service entrances on any building at a location other than that closest to the Cooperative's lines, the additional estimated cost of such special construction as may be found necessary shall be borne by the member, and such cost shall be paid in advance before service can be connected.
  - C. Service entrances, both overhead and underground, shall be installed in accordance with applicable codes, and the Cooperative shall not connect until the required certificate of compliance has been issued by the required certified electrical inspector. In event of an emergency, a temporary waiver may be issued by the Cooperative to allow connection pending completion of electrical inspection.
- 2. Point of service (or delivery) shall be that point where the facilities of the Cooperative join the member's facilities, irrespective of the location of the meter, and will normally be at the weatherhead on overhead lines and at the meter base on underground service. All wiring and equipment beyond this point of service shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the therese load requirements.

**EFFECTIVE DATE:** 

Title



DATE OF ISSUE:

**ISSUED BY:** 

President & General Manager

June 11, 1997

Name of Officer

June 4, 1997

Shelbyville, KY 40065

Address

	PUBLIC SERVICE COMMISSION	FOR	All Territory	Served
	OF KENTUCKY EFFECTIVE	P.S.C. No.		
Shellow Energy Cooncretive Inc.	LITEONYE	Original	SHEET NO.	15
Cooperative, Inc.	JUN 04 1997	CANCELLING P.S.C. NO.		7
Name of Issuing Corporation	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Buy S AND SECTIOR THEORY (DATHEODIMINISSION	SHEET NO.		

#### 31. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract approved by the Board of Directors of this Cooperative.

#### 32. METER BASES

Meter bases are provided by the Cooperative for all normal new services and all normal service upratings. Special designs or unusual situations may require a contribution from the member.

#### 33. METER READING

The Cooperative will provide meter reading services to all consumer accounts in accordance with the rates and tariffs filed with the Public Service Commission.

#### 34. <u>SEPARATE METER FOR EACH SERVICE</u>

The Cooperative will normally furnish a single meter at the point of connection to the consumer's premises. Any consumer desiring service at two or more separately metered locations of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes, except by written contract approved by the Board of Directors of the Cooperative. Only one residence may be served for each meter location ED

#### 35. FRAUDULENT USE

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When the Cooperative has discovered evidence that by fraudulent or illegal **means** a constrinction has obtained unauthorized service or has diverted the service for unauthorized use or has obtained same without being properly measured, the service to the consumer may be disconnected immediately and without notice. Within 24 hours after such termination, the utility shall send written notification to the consumer of the reasons for termination or refusal of service and of the consumer's right to challenge the termination by filing a complaint with the Public

DATE OF ISSUE:

**ISSUED BY:** 

June 11, 1997	EFFECTIVE DATE:	June 4, 1997	
Dodle Botton	President & General Manager	Shelbyville, KY 40065	
Name of Officer	Title	Address	

		FOR	All Territory Served	
		P.S.C. No.	8	_
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helby Energy Cooperative, Inc. helbyville, Kentucky	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	CANCELLING P.S.C. NO.		7
Name of Issuing Corporation				
	JUN 04 1997	1	SHEET NO.	
RULES	AND REGULATIONS PURSUANT TO 807 KAR 5011			
	SECTION 9 (1)			
35. FRAUDULENT USE (continue	ed) BY: Stephand BU SECRETARY OF THE COMMISSION			

Service Commission. The Cooperative shall not be required to restore service until the Cooperative has been reimbursed for the estimated amount of service rendered and the cost incurred by fraudulent use.

It shall be the duty of the Cooperative before making service connections to a new consumer to ascertain the condition of the meter and service facilities for such consumer in order that prior fraudulent use of the facilities, if any, will not be attributed to the new consumer, and the new consumer shall be afforded the opportunity to be present at such inspection. The Cooperative shall not be required to render service to such consumer until all defects in the consumer-owned portion of the service, if any, have been corrected.

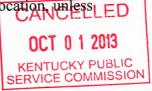
#### 36. METER POLE

The Cooperative may, upon request, serve a meter pole to be wired by the consumer. The electrical load should be sufficient to justify at least a 200 ampere service. A means of disconnect satisfying National Electric Code requirements shall be installed on the load side of the meter base. The meter pole and all equipment on said pole, exclusive of the meter shall be installed and owned by the consumer. The pole location shall be determined by the Cooperative and the service must comply with the applicable codes and be inspected as required by state and local laws.

#### 37. RELOCATION OF LINES

When the Cooperative is requested or required to relocate its facilities for any reason, any expense involved will be paid by the firm, person, or persons requesting the relocation unless ED one or more of the following conditions are met:

A. The relocation is made for the convenience of the Cooperative.



B. The relocation will result in a substantial improvement in the Cooperative's facilities.

DATE OF ISSUE:	June 11, 1997	EFFECTIVE DATE:	June 4, 1997
ISSUED BY:	Pudle Better .	President & General Manager	Shelbyville, KY 40065
	Name of Officer	Title	Address

		FOR	All Territory	Served
	DUDU o omo	P.S.C. No.	8	
Chelby Energy Cooperative, Inc.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	Original	SHEET NO.	17
helbyville, Kentucky		CANCELLING	P.S.C. NO.	7
Name of Issuing Corporation	JUN 04 1997			
RULES	PURSUANT TO 807 KAR 5:011, AND REGULASECTIONS (1)		SHEET NO.	
	BY: Stechand Bill			
	SECRETARY OF THE COMMISSION			
27 DELOCATION OF LDIEG (	. 1			

## 37. <u>RELOCATION OF LINES</u> (continued)

C. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

#### 38. A. <u>NORMAL SERVICE EXTENSIONS</u>

An extension to a permanent residence of one thousand (1,000) feet or less shall be made by Shelby Energy to its existing distribution line without charge for a prospective member who shall apply for and agree to use the service for one year or more and provides guarantee for such service. The "service drop" to the structure from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 25 KVA. Any extensions to a consumer who may require polyphase service or whose installed transformer capacity will exceed 25 KVA will be required to pay in advance additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 25 KVA.

#### 38. B. OTHER EXTENSIONS

- 1. When an extension of Shelby Energy's line to service a member or a group of members amounts to more than 1,000 feet per member, the total cost of the excessive footage over 1,000 feet per member shall be deposited by the applicant or applicants based on the estimated cost of the total extension.
- 2. Each member receiving service under such extension will be reimbutsed under the following plan:

Each year for a period of ten (10) years, which for the purpose of Y PUBLIC this rule shall be the refund period, the Cooperative shall refund to the member or members who paid for the excess footage the cost of 1,000 feet of the extension in place for each additional member connected during the year whose service line is <u>directly connected</u> to the extension installed and not to extensions or laterals therefrom, but in no case shall the total

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**ISSUED BY:** 

June 11, 1997	
Dudle Botton J.	President
Name of Officer	

EFFECTIVE DATE: ent & General Manager

Title

June 4, 1997

Shelbyville, KY 40065

Address

	FOR	All Territory	Served
	P.S.C. No.	8	
	2nd Revised	SHEET NO.	18
nelby Energy Cooperative, Inc. nelbyville, Kentucky	CANCELLING P	.S.C. NO.	8
Name of Issuing Corporation			
	1st Revised	SHEET NO.	18
RULES AND REGULATIONS			

- 38. B. <u>OTHER EXTENSIONS</u> (continued)
  - 2. amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required to be made. For additional consumers connected to an extension or lateral from the distribution line, the Cooperative shall refund to any consumer who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension.
  - 3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year; but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.
  - 4. The member may elect to clear the right-of way to reduce his cost of connection.

## 39. LINE EXTENSION TO MOBILE HOMES

**(T)** 

- A. All extensions up to 300 feet from the nearest facility shall be made vither the state of the
- B. All required fee charges and advances shall be paid before construction begins, and mobile home must be set in place before service can be extended. FEB 1 3 1938
- C. The consumer shall install and own the meter pole and it shall RESI the regeneration of the applicable codes and shall be located at a site designated by Shelpy, Energy, 2
  - BY: STOP AND BU

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**KENTUCKY PUBLIC** 

DATE OF ISSUE:	January 13, 1998	EFFECTIVE DATE:	February 13, 1998	
ISSUED BY:	Dudly Botton .	President & General Manager	Shelbyville, KY 40065	
	Name of Officer	Title	Address	

			FOR		All Territory	Served
				P.S.C. No.	9	
				1st Revised	SHEET NO.	19
helby Energy Cooperative, Inc. helbyville, Kentucky				CANCELLING	P.S.C. NO.	
	Name	of Issuing	Corporation	Original	SHEET NO.	19
			RULES AND REGULATIONS			
39. (T)	<u>LINE</u> D.	For ex Coope	ASION TO MOBILE HOMES (continued) extensions greater than 300 feet and less than 1,00 erative will charge a Consumer Advance For Con f construction for the portion of service beyond 2	nstruction (CAFC) l	based on the	ne
UBLIC SERVIC	CE COMM	1. ISSION	The CAFC shall be refunded to the consumer of amounts for each year the service is continued, begins with the initial billing date.		_	d
	CTIVE:	2	If the service is disconnected for a period of size	rty (60) davis or sho	uld the mehil	•

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SECTION 9(1)

SECRETARY OF THE COMMISSION

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4.

If the service is disconnected for a period of sixty (60) days or should the mobile
home be removed and another not take its place or be replaced by a permanent
structure, the remainder of the CAFC shall be forfeited.

No refunds shall be made to any consumer who did not make the CAFC originally.

The member may elect to clear the right-of-way to reduce his cost of connection.

- E. For extensions greater than 1,000 feet the provisions, as stated in Part D, apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the utility will charge the consumer the cost of construction for that portion of service beyond 1,000 feet. The deposit for that portion over 1,000 feet is subject to refund as follows:
  - 1. Each year for a period of ten (10) years, which shall be the refunCANCELLED period, for that portion over 1,000 feet the provisions of (38B) will apply 1 2013
- F. Mobile home meter poles shall be wired and inspected according to the applicable codes and shall be wired and inspected at the expense of the consumer.

DATE OF ISSUE:	September 23, 1997	EFFECTIVE DATE:	October 23, 1997
ISSUED BY:	Dudle Bottom . J.	President & General Manager	Shelbyville, KY 40065
	Name of Officer	Title	Address

	FOR	All Territory	Served
	P.S.C. No.	9	
	1st Revised	SHEET NO.	20
helby Energy Cooperative, Inc. nelbyville, Kentucky	CANCELLING	P.S.C. NO.	8
Name of Issuing Corporation			
	Original	SHEET NO.	20
RULES AND REGULATIONS			

#### 39. LINE EXTENSION TO MOBILE HOMES (continued)

G. Any consumer who puts up a mobile home line extension CAFC and replaces his mobile home with a permanent residence which is connected directly to the line for which the CAFC was made, shall be refunded the CAFC upon terms and conditions of the normal service extension policy for permanent residence.

#### 40. ELECTRIC SERVICE TO CAMPS AND BARNS, PUMPS, ETC.

- **(T)** Α. Construction to a permanent camp, campsite, barn, or barnsite, or other services with low (T) usages, whereby low usage is any usage pattern that is substantially less than that of an average permanent single family residence, is as follows: **(T)** 
  - Β. All required fee charges and advances shall be paid before construction begins.
- (T) C. All extensions up to 300 feet from the nearest facility shall be made without charge.
  - D. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative will charge a Consumer Advance for Construction (CAFC) based on the cost of construction for the portion of service beyond 300 feet, up to 1,000 feet. The deposit for that portion greater than 300 feet and less than 1,000 feet is subject refund as follows:
    - 1. The CAFC shall be refunded to the consumer over a four year period in equal amounts for each year the service is continued, and the start of the period refund begins with the initial billing date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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If the service is disconnected for a period of sixty (60) days or should the service be removed and another not take its place or be replaced by a permanent OCT 0 1 2013 structure, the remainder of the CAFC shall be forfeited. KENTUCKY PUBLIC

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PURSUANT TO 807 KA SECTION 9 (1 BY: Stephand B	) ul		
DATE OF ISSUE:	September 23, 1997	EFFECTIVE DATE:	October 23, 1997
ISSUED BY:	Turles Botton. J.	President & General Manager	Shelbyville, KY 40065
	Name of Officer	Title	Address

KENTUCKY PUL						P.S.C. No.	8
Name of issuing Corporation       JUN 04 1997         SHEET NO.       SHEET NO.         RULES AND RECUL Statements (1)       STATE STATL DO ST KAR 5011.         BUSCHTANG OF HE COMMESSION       SECRETING Continued)         40.       ELECTRIC SERVICE TO CAMPS AND BARNS, PUMPS, ETC. (continued)         D.       3.       No refunds shall be made to any consumer who did not make the CAFC originally.         4.       The member may elect to clear the right-of-way to reduce his cost of connection.         E.       For extensions greater than 1,000 feet the provisions, as stated in Part D, apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the utility will charge the consumer the cost of construction for that portion of service beyond 1,000 feet. The deposit for that portion over 1,000 feet is subject to refund as follows:         Each year for a period of ten (10) years, which shall be the refund period, for that portion over 1,000 feet the provisions of (38B) will apply.         F.       Any consumer who puts up a service line extension CAFC and replaces this service with a permanent residence which is connected directly to the line for which the CAFC was made, shall be refunded the CAFC upon terms and conditions of the normal service extension policy for permanent residence.         41.       UNDERGROUND ELECTRIC SERVICE         The purpose of this policy is to formulate requirements for underground electrical service and safety to all persons engaged in the construction, maintenance, operation, and use of underground facilities and to the public in general.					OF KENTUCKY		
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<ul> <li>40. ELECTRIC SERVICE TO CAMPS AND BARNS, PUMPS, ETC. (continued)</li> <li>D. 3. No refunds shall be made to any consumer who did not make the CAFC originally.</li> <li>4. The member may elect to clear the right-of-way to reduce his cost of connection.</li> <li>E. For extensions greater than 1,000 feet the provisions, as stated in Part D, apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the utility will charge the consumer the cost of construction for that portion of service beyond 1,000 feet. The deposit for that portion over 1,000 feet is subject to refund as follows:</li> <li>Each year for a period of ten (10) years, which shall be the refund period, for that portion over 1,000 feet the provisions of (38B) will apply.</li> <li>F. Any consumer who puts up a service line extension CAFC and replaces this service with a permanent residence which is connected directly to the line for which the CAFC was made, shall be refunded the CAFC upon terms and conditions of the normal service extension policy for permanent residence.</li> <li>41. UNDERGROUND ELECTRIC SERVICE</li> <li>The purpose of this policy is to formulate requirements for underground electrical service for individuals and subdivisions, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation, and use of underground facilities used in connection with electric distribution within the definitions set out herein.</li> <li>B. Definitions - The following words and terms, when used in this policy, shallANCETLINE CONTERENTIES USE UNE 11, 1997</li> <li>EFFECTIVE DATE: June 4, 1997</li> <li>SUED BY: June 11, 1997</li> </ul>							
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<ul> <li>the first 1,000 feet. For that portion of the line over 1,000 feet, the utility will charge the consumer the cost of construction for that portion of service beyond 1,000 feet. The deposit for that portion over 1,000 feet is subject to refund as follows:</li> <li>Each year for a period of ten (10) years, which shall be the refund period, for that portion over 1,000 feet the provisions of (38B) will apply.</li> <li>F. Any consumer who puts up a service line extension CAFC and replaces this service with a permanent residence which is connected directly to the line for which the CAFC was made, shall be refunded the CAFC upon terms and conditions of the normal service extension policy for permanent residence.</li> <li>UNDERGROUND ELECTRIC SERVICE</li> <li>The purpose of this policy is to formulate requirements for underground electrical service for individuals and subdivisions, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation, and use of underground facilities and to the public in general.</li> <li>A. Applicability - This policy shall only apply to underground electrical supply facilities used in connection with electric distribution within the definitions set out herein.</li> <li>B. Definitions - The following words and terms, when used in this policy, shall halve full to 2000 KENTUCKY PUBLERVICE COMMENTUCKY PUBLERVICE Support 11, 1997</li> <li>EFFECTIVE DATE: June 4, 1997</li> <li>SUED BY: Durb Buttor President &amp; General Manager</li> </ul>			4.	The member may elec	ct to clear the right-of-way to re	duce his cos	t of connection.
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used in connection with electric distribution within the definitions set out herein. B. <u>Definitions</u> - The following words and terms, when used in this policy, shall have the LE meaning indicated: <b>OCT 0 1 20</b> KENTUCKY PUT SERVICE COMMIT <b>TE OF ISSUE:</b> June 11, 1997 <b>EFFECTIVE DATE:</b> June 4, 1997 SUED BY: <u>Dudly Botton</u> President & General Manager Shelbyville, KY 40065		indiv all pe	iduals a ersons e	and subdivisions, the app ngaged in the construction	lication of which will insure ad on, maintenance, operation, and	equate servi	ce and safety to
meaning indicated:       OCT 0 1 20         KENTUCKY PUT SERVICE COMMIS         TE OF ISSUE:       June 11, 1997         EFFECTIVE DATE:       June 4, 1997         SUED BY:       Dudla Bottom Jo.    President & General Manager Shelbyville, KY 40065		A.				-	- •
SUED BY: Dudley Botton		B.	Defin mear	nitions - The following w ning indicated:	vords and terms, when used in t		OCT 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSIO
	TE OF IS	SUE:		June 11, 1997	EFFECTIVE DATE:	June	4, 1997
	SUED BY	: _	D	The Botton of.		Shelbyville,	

All Territory Served

FOR

					FOR	All Territory Served
					P.S.C. No.	8
				PUBLIC SERVICE COMMISSION	Original	SHEET NO. 22
	lby Ener Ibyville,		perative, Inc. ky	OF KENTUCKY EFFECTIVE	CANCELLING	P.S.C. NO. 7
		Name	of Issuing Corporation	JUN 04 1997		SHEET NO.
			RULES AN	BURSEMANTIA TOPINS 5:011		
			B	Y: Stechand Ber		
	41.	UND	ERGROUND ELECTRIC SE	RVICE (continuedayssion		
		B.	<u>Applicant</u> - The developer, b or governmental agency app distribution system.	-		
			Building - A structure enclose of component structural part			-
			Multiple-Occupancy Buildir built, erected, and framed of or more individual dwelling	component structural parts a		
•			Distribution System - Electr conductors, transformers, an of electric power at utilization	d necessary accessories and		•
			Subdivision - The tract of la construction of new resident more new multiple occupant	ial buildings, or the land on	• /	
			Commission - The Public Se	ervice Commission		
			Trenching and Backfilling - conduits, raceways, and con the compacting and backfilli	ductors, providing a sand be	dding when req	
		C.	Right-of-Way and Easement	2		OCT 0 1 2013
			maintain distribution highways which are	Il construct or cause to be co lines only along easements, by legal right accessible to th we has the legal right to occu	public streets, r ne Cooperative's	oads, and equipment and
DAT	E OF IS	SUE:	June 11, 1997	EFFECTIVE DATE	E: June	4, 1997
	UED BY:	inter a	Dudle Botton . Dr.	President & General Manage	in the second	, KY 40065
			Name of Officer	Title		Address

					FOR	All Territory Served
					P.S.C. No.	8
					Original	SHEET NO. 23
	/ille, Ken			PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	CANCELLING	S P.S.C. NO. 7
	N	lame of Issui	ng Corporation			SHEET NO.
			RULES AN	JUN 04 1997 D REGULATIONS		
				PURSUANT TO BO7 KAR 5:011. SECTION 9 (1)		
4	1. <u>U</u>	NDERGR	OUND ELECTRIC SE	RUNCE (BRAMADd) BLU SECRETARY OF THE COMMISSION		
	C	. 1.	1 1 1	ss which rights-of-way and ease rided without cost or condemnation		•
•		2.	distribution facilities meet service required underground distribu- equipment, remove a and final grade, perfo- grade, and maintain Suitable land rights s and subsequent prop for operation, mainter	asements suitable to the Coopera must be furnished by the applic ments. The applicant shall make ation facilities are to be located a all obstructions from such area, s form rough grading to a reasonable clearing and grading during const shall be granted to the Cooperative erty owners to provide continuing enance, or replacement of its facility Cooperative's easement including	ant in reason the area in v ccessible to take to show le approximator truction by to ve, obligation of access to to lities, and to	hable time to which the the Cooperative's property lines ation of final the Cooperative. g the applicant the Cooperative prevent any
	D	. <u>Insta</u>	Illation of Underground	Distribution System Within New	v Subdivisic	<u>on</u>
		1.	shall install within th sufficient capacity ar	ontractual arrangements have be ne subdivision an underground el nd suitable materials which, in it will receive safe and adequate el	ectric distrib s judgment v	oution system of will assure that
		2.	Appurtenances such	luctors installed by the utility sha as transformers, pedestal-mount er cabinets may be placed above	ed terminals.	round 0 1 2013
·		3.	local distribution or	r mains or feeders required within to serve individual three-phase leared by governmental authority o	oads may be	overhead unless
	)F ISSUE		June 11, 1997	EFFECTIVE DATE:	June	4, 1997
ISSUED		P	TO RH I	President & General Manager		e, KY 40065
ISSUED			Name of Officer	Title	c	Address

		FOR	All Territory	Served
	PUBLIC SERVICE COMMISS	DR.C. No.		
	EFFECTIVE	Original	SHEET NO.	24
Shelby Energy Cooperative, Inc. helbyville, Kentucky	JUN 04 1997	CANCELLING F	P.S.C. NO.	7
Name of Issuing Corporation	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		SHEET NO.	
RULES A	ND REGULATION BUL			

## 41. <u>UNDERGROUND ELECTRIC SERVICE</u> (continued)

- D. Installation of Underground Distribution System Within New Subdivision
  - 3. either of which case the differential cost of underground shall be borne by the applicant.
  - 4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative). However, nothing in this policy shall be interpreted to require the Cooperative to extend to service portions of the subdivisions not under active development.
  - 5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the applicant shall be determined from the total footage of single-phase primary, secondary and service conductor to be installed at an average per foot cost differential in accordance with the average cost differential filed with the Public Service Commission. Where rock, shale, or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the Applicant. LED
  - 6. The Applicant may be required to contribute the entire estimated **06st of the013** extension. If this is done, the amount contributed in excess of the popular charge for the underground extensions, as provided in Paragraph 5 above shall be well as provided by the Public Service Commission.
  - 7. The Cooperative normally will perform or cause to be performed all necessary trenching and backfilling. The Applicant may elect to perform all necessary

DATE OF ISSUE:	June 11, 1997	EFFECTIVE DATE:	June 4, 1997
SUED BY:	Dudly Botton . J.	President & General Manager	Shelbyville, KY 40065
	Name of Officer	Title	Address

	PUBLIC SERVICE COMMISSION		All Territory Served 8	
	OF KENTUCKY EFFECTIVE	P.S.C. No. Original	SHEET NO.	25
Shelby Energy Cooperative, Inc.	JUN 04 1997	CANCELLING	P.S.C. NO.	7
Name of Issuing Corporation	PURSUANT TO 807 KAR 5:011. SECTION 9 (1)		SHEET NO.	
RL	JLES AND SECRETARY OF THE COMMISSION			
41. <u>UNDERGROUND ELEC</u>	TRIC SERVICE (continued)			

- D. Installation of Underground Distribution System Within New Subdivision
  - 7. trenching and backfilling in accordance with the Cooperative's specification. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling. However, the Cooperative personnel must be present at the time of backfilling if the Applicant elects to trench and backfill.
  - 8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base. The Applicant may elect to perform the trenching, conduit installation, and backfilling relative to the installation of the service lateral. This work performed by the applicant must be inspected and approved by Cooperative personnel or agents before backfilling is completed. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for such work.
  - 9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
  - 10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
  - 11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the Cooperative in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.

OCT 0 1 2013

DATE OF ISSUE:	June 11, 1997	EFFECTIVE DATE:	June 4, 1997
ISSUED BY:	Dutle Botton . J.	President & General Manager	Shelbyville, KY 40065
	Name of Officer	Title	Address

Form for filing Rate Schedule

FOR	All Territory Served		
	Community, Town or City		
P.S.C. N	lo.	8	
1st Revi	sed Sheet No.	20 21	e
Cancelir	ng P.S.C. No.	8	
Original	Sheet No.	20	

OCT 0 1 2013

Shelby Energy Cooperative, Inc. Shelbyville, KY

Name of Issuing Corporation

#### RULES AND REGULATIONS

#### 41. UNDERGROUND ELECTRIC SERVICE continued

- D. Installation of Underground Distribution System Within New Subdivisions
  - 12. All electrical facilities shall be installed and constructed to comply with the Rules and Regulations of the Public Service Commission, all applicable codes, and Shelby Energy specifications.
  - 13. For all other developments that do not meet the conditions set forth in these rules underground distribution will be installed provided a Customer Advance For Construction to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.

#### 42. METER TESTING

Each and ever watt-hour meter installed by the Cooperative on consumer's premises shall be tested periodically without charge to the consumer. Any other request for meter test shall be complied with by the Cooperative and the consumer may be required to pay a \$32.50 meter test (I) deposit. If the meter tests more than 2% fast, the \$32.50 deposit shall be returned to the (I) consumer and a credit, based on Public Service Commission Rules and Regulations shall be issued by the Cooperative to the consumer. If the meter is more than 2% slow, the member shall be billed for the difference, based on Public Service Commission Rules and Regulations. If the meter tests within the Commission's limits, the \$32.50 may be retained to offset the cost of the (I) meter test. Such tests may not be made more frequently than once each twelve (12) months. CANCELLED

#### 32. TAXES

Pursuant to the authority vested in KRS 139.210, there shall be added to the bill of all applicable RVICE COMMISSION subscribers, the sales and use tax imposed by KRS 1239.200. The Utility Gross Receipts License Tax for schools is authorized by KRS 160.613 shall be added to all applicable subscriber's bills in accordance with KRS 160.617, which authorizes a rate increase for the school tax.

In the second			KENTUCKY
DATE OF ISSUE:	July 30, 2010	DATE EF	PUBLIC SERVICE COMMISSION
			JEFF R. DEROUEN
ISSUED BY:	Delira S. M	artin	EXECUTIVE DIRECTOR
	Name of Officer		
			Bunt Kirtley
			EFFECTIVE
			8/1/2010
			PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	FOR	All Territory	Served
	P.S.C. No.	8	
Shelby Energy Cooperative, Inc.	Original	SHEET NO.	27
helbyville, Kentucky	CANCELLING	P.S.C. NO.	7
Name of Issuing Corporation			
		SHEET NO.	
RULES AND REGULATIONS			

### 44. VOLTAGE FLUCTUATIONS CAUSED BY MEMBER OR CONSUMER

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Distribution System. The Cooperative may require the consumer, at his/her own expense, to install suitable apparatus which will reasonably limit such fluctuation.

## 45. <u>CONFLICT</u>

In case of conflict between any provisions of any rate schedule and the schedule of Rules and Regulations, the rate schedule/tariff shall apply.

#### 46. FILING AND POSTING

A copy of these Rules and Regulations, together with a copy of the Cooperative's schedule of rates and charges, shall be kept open to inspection at the office of the Cooperative.

#### 47. CLASSIFICATION OF CONSUMERS

Classification of consumers for accounting purposes is in accordance with the prescribed RUS Manual of Accounts.

OCT 0 1 2013

KENTUCKY PUBLIC

#### 48. STANDARD NOMINAL VOLTAGES

The standard nominal voltages for single and polyphase services throughout the distribution system are as specified below. Availability of a service voltage(s) is contingent upon existing service voltages(s) and other system parameters. Single Phase (volts) Three Phase (volts)

PUBLIC SERVICE COMMISSION 120/240 120/208 Y OF KENTUCKY 240/480 EFFECTIVE 240 delta 7.200 240 delta, 120/240 lighting JUN 04 1997 14,400 277/480 Y 480 delta PURSUANT TO 807 KAR 5:011. 7,200/12,470 Y SECTION 9 (1) 14,400/24,940 Y BY: Stephand K SECRETARY OF THE COMMISSION DATE OF ISSUE: June 11, 1997 **EFFECTIVE DATE:** June 4, 1997 **ISSUED BY:** President & General Manager Shelbyville, KY 40065 Name of Officer Title Address

		FOR	All Territory	Served
-		P.S.C. No.	9	
		3rd Revised	SHEET NO.	28
	Shelby Energy Cooperative, Inc. Shelbyville, Kentucky	CANCELLING P.	S.C. NO	8
	Name of Issuing Corporation	2nd Revised	SHEET NO.	28

Ø.	Shelby Energy Coo Your Touchstone Energy" P.O. Box 309 Shelbyville, KY 40065-0309	Fartner 502 (502) 633-4420 (502) 255-3001	(502) 845-2845 (800) 292-6585 helbyenergy.com	Office Hours: 7:30 a.m 4:34 Monday - Frid:	•	
ACCOUNT NUMBER	ACCOUNT NAME			METER NUMBER	BILLDATE	
				2010-002-002-002-002-002-002-002-002-002		
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FROM	TO DAYS PREVIO	US PRESENT ESTIMATE	D MULTIPLIER;   DEMAND	HOURS		
				1		
SERVICELOCATION		TELEPHONE				
	DAYS BERMCE	AVG. KWH/DAY		DUE NOW		
CURRENT BILLING PERIOD :-			IVIALL	BILL IS DELINQUENT A	TED DUE DATE	
REVIOUS BILLING REPOD		RATE			TERUNEWAJE	
SAUE PERIOD LAST YEAR	Use Over The Last 13 Months	<u></u>	AFTER DUE I	DATEPAT		
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			DICE PROGRAMS - AUTOMAT			
		LEVELIZEI	D BILLING AND FIXED BUDGE OFFICE FOR DETAIL			
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	et our offices in Sheihaville & Ru	edford, KY.			T CA	NCELLE
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Payments are accepted Outside depository is a Please allow ample dm Failure to receive bill d	vailable aftar hours for your conv e for delivery before the due date	a when mailing your payment yment and service disconnec 5	t * Lav stion. * Out * Opt	elized/Fixed Billing door Lighting		TUCKY PUBL
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SHELBYVILLE, KY 40066-0309 11/5/2006 PURSUANT TO 807 KAR 5:011

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EFFECTI

President and CEO

Title

October 5, 2006

Name of Officer

DATE OF ISSUE:

ISSUED BY:

SECTION 9 (1)

> mber 5, 2006

Address

Executionalisenterky 40065

#### RULES AND REGULATIONS

	FOR	All Territory	Served
	P.S.C. No.	8	
	1st Revised	SHEET NO.	29
Shelby Energy Cooperative, Inc.		P.S.C. NO.	8
Name of Issuing Corporation			
	Original	SHEET NO.	29
RULES AND REGULATIONS			

#### 50. ENERGY EMERGENCY CONTROL PROGRAM - Re: PSC Admin. Case No. 353

<u>Purpose</u> - To provide a plan for reducing the consumption of electric energy on Shelby Energy
 (T) Cooperative, Inc.'s system in the event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses -- as defined in Appendix A
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses -- as defined in Appendix B
- V. Interruptible Loads
- VI. Direct Load Control



<u>Procedures</u> - The Wholesale Power Cooperative, East Kentucky Power Cooperative, Inc., ("EKPC"), will notify Shelby Energy in the event of a severe electric energy shortage, and the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and Shelby Energy will take the following actions listed in priority order OF KENTUCKY

- 1. EKPC will initiate Direct Load Control and notify Shelby Energy.
- 2. EKPC will interrupt Interruptible Loads and notify Shelby Energy.

FEB 1 3 1998 . PURSUANT TO 807 KAR 5:011.

3. Shelby Energy will initiate its Load Reduction Procedure, Appendix C. SECTION 9 (1)

THE COMMISSI

DATE OF ISSUE:	January 13, 1998	EFFECTIVE DATE:	February 13, 1998
		President & General Manager	Shelbyville, KY 40065
ISSUED BY:	Name of Officer	Title	Address

	FOR	All Territory	Served
	P.S.C. No.	8	
	Original	SHEET NO.	30
Chelby Energy Cooperative, Inc. Nelbyville, Kentucky	CANCELLING	P.S.C. NO.	7
Name of Issuing Corporation			
		SHEET NO.	
RULES AND REGULATIONS			

## 50. ENERGY EMERGENCY CONTROL PROGRAM - (continued)

- 4. EKPC will notify Shelby Energy to initiate its Voltage Reduction Procedure, Appendix D.
- 5. EKPC will notify Shelby Energy and EKPC and Shelby Energy will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
- 6. EKPC will, in coordination with other Kentucky electric utilities, request the Governor to declare a statewide Energy Emergency.
- 7. EKPC will request Shelby Energy to initiate mandatory load reduction of up to twenty percent (20%) in five percent (5%) steps, Appendix F.



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Stephano Buy SECRETARY OF THE COMMISSION

DATE OF ISSUE:

**ISSUED BY:** 

E: June 11, 1997

Name of Officer

EFFECTIVE DATE:

June 4, 1997

President & General Manager Shelbyville, KY 40065

Title

Address

		FOR	All Territory	Served
	PUBLIC SERVICE COMMISSION OF KENTUCKY	P.S.C. No.	8	
	EFFECTIVE	Original	SHEET NO.	31
Shelby Energy Cooperative, Inc. helbyville, Kentucky	JUN 04 1997	CANCELLING	9 P.S.C. NO.	7
Name of Issuing Corporation	PURSUANT TO 807 KAR 5:011. SECTION 9 (1)		SHEET NO.	
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# APPENDIX "A"

## ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses which the Commission may subsequently identify:

- (a) "Hospitals", which shall be limited to institutions providing medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signallighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for ELLED telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution -- for fuel -- of natural or manufactured gas, coal, oil or gasoline.

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	Name of Officer	Title	Address

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Chelbyville, Kentucky	CANCELLING	P.S.C. NO.	7	
Name of Issuing Corporation				
		SHEET NO.		
RULES AND REGULATIONS				

Appendix "A" - Essential Health and Safety Uses (continued)

(i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment. Shelby Energy's specific emergency list is on file in its office.

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DATE OF ISSUE:	June 11, 1997 Double Batter - 9 Name of Officer	EFFECTIVE DATE: President & General Manager Title	June 4, 1997 Shelbyville, KY 40065 Address

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#### **APPENDIX "B"**

#### NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for <u>all</u> customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels CANCELLED
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours. **PUBLIC SERVICE COMMISSION**

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JUN 04 1997

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	Name of Officer	Title	Address	

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#### APPENDIX "C"

#### LOAD REDUCTION PROCEDURE

#### **Objective:**

To reduce demand at Shelby Energy's facilities over the time period during which an electric energy shortage is anticipated.

#### Criteria:

This procedure is implemented when a *Load Reduction Alert* is issued. The President and General Manager has the responsibility of issuing a Load Reduction Alert.

#### **Procedure:**

1. The President and General Manager receives notice from EKPC of capacity shortage.

- 2. The President and General Manager is responsible for seeing that employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
- Each Department Manager is responsible for seeing that employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
- 4. Examples of load reduction are:
  - turning off all but a minimum of indoor and outdoor lighting
  - turning off microcomputers, printers, copiers, and other office equipment except as they are used

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• in the winter, setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees

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	P.S.C. No.	8		
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## APPENDIX "D"

#### **VOLTAGE REDUCTION PROCEDURE**

#### **Objective:**

To reduce demand on Shelby Energy's system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

## Criteria:

This procedure is implemented when requested by EKPC System Operator.

## **Procedure:**

Shelby Energy will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. Shelby Energy's specific plan is on file in its office.

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June 11, 1997	EFFECTIVE DATE:	June 4, 1997
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## **APPENDIX "E"**

#### **VOLUNTARY LOAD REDUCTION PROCEDURE**

#### **Objective:**

To reduce demand on Shelby Energy's system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

#### Criteria:

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

#### **Procedure:**

Notify the following radio stations: WHAS, Louisville; WIKI, Carrollton; WKX, Eminence; and WCND, Shelbyville of the electrical shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

#### "Attention all Rural Electric Members:

Shelby Energy is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

Shelby Energy is encountering record high usage of electricity during this period of extreme low/high temperatures, and to help us keep from having a power blackour blackour of KENTUCKY your help NOW until (time of emergency).

Please turn off all electricity you do not have to have on.

Thank you for your cooperation."

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Notify the following industrial or large commercial consumers to request them to cut all their energy use as well: Shelby Energy's specific industrial or large commercial consumer listing is on file in its office.

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**ISSUED BY:** 

(T)

January 13, 1998 EFFECTIVE DATE: President & General Manager Name of Officer Title February 13, 1998

Shelbyville, KY 40065

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# APPENDIX "F"

## MANDATORY LOAD CURTAILMENT PROCEDURE

#### **Objective:**

To reduce demand on Shelby Energy's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in five percent (5%) blocks up to a total of twenty percent (20%) of the system load.

#### Criteria:

This procedure is implemented when requested by the EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

## **Procedures:**

**DATE OF ISSUE:** 

**ISSUED BY:** 

Shelby Energy will immediately dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting services to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. Shelby Energy's specific plan is on file in its office.

